

Report for the first quarter 2019

Financial and operating highlights 1Q 2019 (1Q 2018 in brackets):

- Operating revenues were NOK 1 687 million (NOK 1 411 million)
- EBITDA (operating result before depreciation, impairment, result from associates, finance and tax) was NOK 251 million (NOK 192 million)
- Depreciation was NOK 229 million (NOK 246 million)
- EBIT (operating result) was NOK 22 million (NOK -54 million)
- Net result after tax from continuing operations was NOK -200 million (NOK -167 million)

Renewable energy

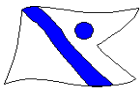
- EBITDA NOK 384 mill. (NOK 283 mill.)
- Total generation up 12%
- Year on year, increasing electricity prices in Scandinavia
- GBP 400 mill refinancing of non-recourse debt facility, capital release of GBP 87 million

Shipping / Offshore wind

- EBITDA NOK -51 mill. (NOK -77 mill.)
- Utilization for T&I vessels 48% (7%)
- Jack-up O&M vessel Jill arrived in Europe, start-up costs of NOK 23 mill
- Global Wind Service - high activity and extra costs of expansion into new markets
- Contract pipeline (T&I) to 4Q 2019 covered 50% by firm contracts
- Fred. Olsen Windcarrier awarded it's first contracts in Asia (Taiwan)
- 50% ownership acquired in United Wind Logistics GmbH (UWL)

Cruise

- EBITDA NOK -44 mill. (NOK 35 mill.)
- Net ticket income per diems decreased by 5%
- Passenger days decreased by 3%
- Higher share of revenues from fly cruises
- Itinerary mix causing higher operating costs
- Full year bookings for 2019 in line with 2018



Financial information

The unaudited Group accounts for 1 quarter 2019 comprise Bonheur ASA (the “Company”) and its subsidiaries (together the “Group of companies”) and the Group of companies’ ownership in associates.

The main business segments of the Group of companies are Renewable energy, Shipping / Offshore wind, Cruise and Other investments.

Financial key figures (million NOK)	(*)		
	1Q19	1Q18	2018
Operating revenue	1 687	1 411	6 787
EBITDA	251	192	1 481
EBIT	22	-54	434
Net result after estimated tax from continuing operations	-200	-167	-29
Net result from discontinued operations	0	-336	-2 675
Net result	-200	-503	-2 705
Hereof attributable to shareholders of the parent company	-201	-407	-1 387
Total number of shares outstanding as per 1Q19	42 531 893	42 531 893	42 531 893
Average number of shares outstanding in the period	42 531 893	42 531 893	42 531 893
Basic/diluted earnings per share	-4,7	-9,6	-32,6
Gross interest bearing liabilities	10 255	12 715	8 578
Net interest bearing liabilities	2 659	5 999	2 665
Cash and cash equivalents	7 596	6 716	5 913
Capital expenditure	74	110	1 968

(*) Re-presented due to deconsolidation of Dolphin Drilling ASA.

The investment in Dolphin Drilling ASA (DD) was deconsolidated from November 2018 and presented historically as discontinued operations. For further details see note 8

The Group of companies’ operating revenues in the quarter amounted to NOK 1 687 million (NOK 1 411 million). Renewable energy had operating revenues of NOK 513 million (NOK 425 million), Shipping / Offshore wind NOK 369 million (NOK 145 million), Cruise NOK 504 million (NOK 533 million). Within Other investments NHST Media Group had operating revenues of NOK 291 million (NOK 301 million).

EBITDA in the quarter was NOK 251 million (NOK 192 million). Renewable energy achieved EBITDA of NOK 384 million (NOK 283 million), Shipping/Offshore wind NOK -51 million (NOK -77 million), while Cruise had EBITDA of NOK -44 million (NOK 35 million). Within Other investments EBITDA was NOK - 38 million (NOK -49 million), of which NHST was NOK 0 million (NOK -16 million).

Depreciation in the quarter was NOK 229 million (NOK 246 million). Renewable energy has increased estimated life time for depreciation of wind farms from 15 years to 20 years. This causes a reduced depreciation of NOK 62 million in the quarter. No impairment was recognized neither in 1Q19 nor 1Q18

EBIT in the quarter was NOK 22 million (NOK -54 million).

Net financial items in the quarter were NOK - 215 million (NOK - 91 million). NOK 81 million relates to the full amortization of capitalized loan costs paid in 2008 and 2014 following the refinancing of a non-recourse project finance facility within Renewable energy, as further explained under Other information on page 7. Net interest expenses were NOK 93 million (NOK 74 million). The increase is a consequence of new financing in FOCB Ltd. entered into in 2Q18 and the newly acquired Blue Tern Ltd. entered into in 4Q18.



Net Result in the quarter was NOK -200 million (NOK - 503 million), of which NOK -201 million (NOK - 407 million) is attributable to the shareholders of the parent company.

Business segments

The Group of companies' results for the individual business segments are presented in Note 4.

In the following, it is referred to the Group of companies' consolidated business segments are presented on a 100% basis.

For a list of company names and abbreviations used in the report, please see page 24.

Renewable energy

Renewable energy consists of 100% ownership of Fred. Olsen Renewables AS (FORAS) and Fred. Olsen Green Power AS.

FORAS owns eleven wind farms in operation and has a portfolio of development projects onshore in the UK, France, Norway and Sweden as well as offshore Ireland and the United States (Lake Erie).

Nine wind farms are located in Scotland, of which six wind farms with installed capacity of 433 MW (Crystal Rig, Crystal Rig II, Rothes, Rothes II, Paul's Hill and Mid Hill) are owned by Fred. Olsen Wind Limited (FOWL), a company which is 51% indirectly owned by FORAS. The remaining 49% of FOWL is owned by the UK listed infrastructure fund The Renewables Infrastructure Group Limited (TRIG).

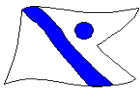
Two Scottish windfarms (Crystal Rig III and Brockloch Rig Windfarm with total installed capacity of 75 MW) are owned by Fred. Olsen CBH Limited (FOCBH), a company which is 51% owned by FORAS and 49% owned by Aviva Investors Global Services Ltd.

Three wind farms with total installed capacity of 171 MW are owned 100%, one in Scotland (Brockloch Rig I), one in Norway (Lista) and one in Sweden (Fäbodliden). FORAS has per 31 March 2019 an installed capacity of 679 MW. In October 2018, FORAS commenced construction of the wind farm Högaliden in Sweden, with planned capacity of 105MW. Estimated project completion is December 2020.

Installed gross capacity (MW) and achieved gross generation (MWh) for the quarter and the same period last year, are presented in the tables below.

Generation (MWh)	1Q19	1Q18	Capacity (MW)	As per 1Q	
				2019	2018
UK (Controlled 51% *)	408 930	319 118	UK (Controlled 51% *)	508,1	432,8
UK (Wholly owned) *)	9 772	74 933	UK (Wholly owned) *)	21,6	96,9
Scandinavia	149 991	111 724	Scandinavia	149,3	149,3
Total	568 693	505 775	Total	679,0	679,0

*) Crystal Rig III and Brockloch Rig Windfarm were 100% owned in 1Q18. Following a transaction in 2Q18 with Aviva Investors Global Services Ltd., the windfarms were owned 51%.



BONHEUR ASA

(Figures in NOK million)	1Q19	1Q18
Operating revenues	513	425
EBITDA	384	283
EBITDA margin	75%	66%
EBIT	311	151
EBT	130	135
Net result after tax	113	109
Capex	47	5
Equity	371	2 301
Gross interest bearing debt	6 430	3 708
- Cash and cash equivalents	2 892	1 140
= Net interest bearing debt (NIBD)	3 538	2 568
Capital employed (Equity + NIBD)	3 909	4 868
Net Cash from operating activities	360	209
Net Cash from investing activities	-53	-13
Net Cash from financing activities	1 659	-211
Net change in cash and cash equivalents	1 965	-14

Notes on 1Q19:

Companies 100% owned contributed NOK 86 million to consolidated revenues, NOK 56 million to EBITDA and NOK 24 million to EBT. Companies 100% owned had NOK 818 million in equity, NOK 688 million in gross interest-bearing debt and NOK 372 million in cash and cash equivalents.

Main companies with less than 100% ownership include Fred. Olsen Wind Limited (51%), Fred. Olsen CBH Limited (51%), Codling Holding Limited (50%) and Global Wind Power France APS (51%) (Equity method).

Of the NOK 6 430 million of gross interest bearing debt, NOK 5 153 million is ring fenced in FOWL, 51% owned by FOR and 49% by The Renewables Infrastructure Group Ltd. (TRIG). NOK 589 million is ring fenced in Fred. Olsen CBH Limited (FOCBH), which is 51% owned by FOR and 49% by Aviva Investors Global Services Ltd. (Aviva). In addition, NOK 688 million is ring fenced within Fred. Olsen CB Ltd. (FOCB), which is 100% owned by FOR and a holding company for FOR's 51% investment in FOCBH. All debt is non-recourse to Fred. Olsen Renewables AS (FORAS).

Operating revenues in the quarter were NOK 513 million (NOK 425 million). EBITDA was NOK 384 million (NOK 283 million). The quarter is characterized by higher wind speeds compared to same quarter last year. Electricity prices in the UK were 2% lower than in 1Q18, while the Scandinavian prices are approximately 20% higher. Revenue increased with 20% and generation in the quarter was 569 GWh (506 GWh) an increase of 12.4% compared to 1Q18.

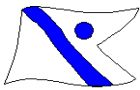
On 22 March 2019, Fred. Olsen Renewables AS, signed a non-recourse project finance facility to refinance its current debt facilities. For further information see Other information on page 7.

Shipping / Offshore wind

Shipping/Offshore wind consists of 100% ownership of Fred. Olsen Ocean Ltd with subsidiaries (FOO).

The segment includes Fred. Olsen Windcarrier AS (FOWIC), which through subsidiaries is providing Transport & Installation services, as well as Operation & Maintenance services for the offshore wind industry and Universal Foundation Norway AS, offering offshore wind turbine foundations. Both companies are 100% owned by Fred. Olsen Ocean Ltd.

FOWIC owns 100% of two jack-up transport & installation vessels, 51% of a jack-up offshore transport & installation vessel including full technical and commercial management and a fleet of 7 crew transfer vessels (CTVs). FOO also owns indirectly 75.5 % of Global Wind Service A/S (GWS), a large international supplier of personnel to the global wind turbine industry.



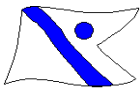
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On 27 March 2019, FOO entered into an agreement to acquire 50% ownership in United Wind Logistics GmbH (UWL). UWL is a company offering services within marine transportation of various offshore wind turbine components, such as blades, nacelles and towers from nearby manufacturing sites to pre-assembly ports closer to offshore wind farm sites. See note 7.

FOWIC has been awarded a contract with Siemens Gamesa Renewable Energy (SGRE) for the transport and installation of wind turbines on the Yunlin Offshore Windfarm in Taiwanese waters for their 8MW wind turbines. FOWIC will mobilize one of its jack-up installation vessels during the spring of 2020 to start working in this emerging market.

Operating revenues in the quarter was NOK 369 million (NOK 145 million) and EBITDA NOK -51 million (NOK -77 million). The increased revenue was mainly due to higher utilization of the Transport & Installation vessel (T&I) and increased activity in GWS. Extra costs in the quarter arose both from both start-up costs of the jack-up O&M vessel Jill and costs associated with GWS entering new markets. The utilization rate for the T&I vessels was 48% for the quarter (1Q18: 7 %). One vessel completed a T&I project in Danish waters during the quarter while one vessel commenced a T&I contract in UK waters, while a third vessel performed a maintenance project in German waters.

(Figures in NOK million)	1Q19	1Q18
Operating revenues	369	145
EBITDA	-51	-77
EBITDA margin	-14%	-53%
EBIT	-122	-118
EBT	-162	-143
Net result after tax	-156	-140
Capex	23	15
Equity	2 239	1 201
Gross interest bearing debt	2 306	1 478
- Cash and cash equivalents	519	131
= Net interest bearing debt (NIBD)	1 787	1 348
Capital employed (Equity + NIBD)	4 026	2 549
Net Cash from operating activities	-21	-73
Net Cash from investing activities	-20	-13
Net Cash from financing activities	107	-20
Net change in cash and cash equivalents	66	-107
*) Hereof internal debt to Bonheur ASA	1 051	693



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Cruise

Cruise consists of 100% ownership of Fred. Olsen Cruise Lines Ltd. with subsidiaries (FOCL), located in the UK.

FOCL owns and operates four ocean cruise ships, Black Watch, Braemar, Boudicca, Balmoral. It also operates a chartered river cruise vessel, Brabant.

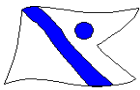
(Figures in NOK million)	1Q19	1Q18
Operating revenues	504	533
EBITDA	-44	35
EBITDA margin	-9%	7%
EBIT	-106	-22
EBT	-89	-41
Net result after tax	-89	-41
Capex	23	108
Equity	1 028	1 065
Gross interest bearing debt	0	0
- Cash and cash equivalents	704	528
= Net interest bearing debt (NIBD)	-704	-528
Capital employed (Equity + NIBD)	324	537
Net Cash from operating activities	114	-38
Net Cash from investing activities	-2	-1
Net Cash from financing activities	0	0
Net change in cash and cash equivalents	112	-39

During the quarter, Black Watch and Balmoral operated in the ex-UK cruise market, with sailings out of Liverpool and Southampton. In this period Balmoral had a 62 nights cruise to USA. Braemar operated in the fly-cruise market with sailings in the Caribbean and Amazonas. Boudicca concluded the Indian Ocean /fly cruise program in January followed by operation in the European market with ex UK sailings from Newcastle and Dover.

Operating revenue in the quarter was NOK 504 million (NOK 533 million). The decrease in revenue was mainly due to lower passenger numbers and revenue mix on Balmoral and Braemar. In GBP terms revenue was down 8%, while a higher GBP/NOK rate contributed positive in NOK-terms, where revenue was down 5.4% compared to last year. Operating costs increased in the quarter mainly due to higher consumption of more expensive gas oil to comply with local regulations related to the USA cruise, increase in port costs, inclusive transit costs through the Suez and Panama canals. Bookings for full year 2019 are in line with bookings for full year 2018.

Operating result before interest, taxes, depreciation and amortization (EBITDA) was NOK -44 million (NOK 35 million).

The number of passenger days totaled 246 806 for the quarter (254 710), a decrease of 3.1%. Net ticket income per diem (GBP) was 4.8% lower compared to the corresponding quarter last year.



Other investments

Other investments mainly consist of ownership of 54.0% of NHST Media Group AS, as well as 100% of the service companies Fred. Olsen Insurance Services AS and Fred. Olsen Travel AS.

NHST Media Group AS (NHST)

NHST Media Group AS has three main business segments, Norwegian publications (Dagens Næringsliv and Morgenbladet), Global Publications (Tradewinds, Upstream, Intrafish Media, Recharge and Europower) and Software as a Service (MyNewsdesk and Mention).

NHST achieved a turnover of NOK 291 million in the quarter (NOK 301 million), a decrease of 3%. Adjusting for the effect of the sale of Nautisk Forlag and the purchase of Mention (both events in 2018), the turnover was stable on a comparable basis. Subscription revenues for all publications increased compared to 1Q 2018, while advertising revenues continued to decline during the quarter. NHST incurred increased costs in the quarter related both to new activities to increase revenues and improve profitability.

The operating result before depreciation (EBITDA) for 1Q19 was NOK -0.4 million (NOK -16 million in 1Q18).

Other information

Capital and financing

In 1Q19 total capex for the Group of companies were NOK 74 million, of which NOK 47 million within Renewable energy relating to construction of the wind farm Högaliden. NOK 23 million is related to investments within Shipping / Offshore wind.

Gross interest-bearing debt of the Group of companies as per end of 1Q 2019 was NOK 10 255 million, an increase of NOK 1 677 million since year end 2018. Cash and cash equivalents amounted to NOK 7 596 million, an increase of NOK 1 683 million since year end 2018. Both increases are mainly related to the refinancing of the non-recourse facility Fred.Olsen Wind limited (FOWL). Net interest-bearing debt (Gross interest-bearing debt less Cash and cash equivalents (NIBD)) of the Group of companies as at 31 March 2019 was NOK 2 659 million, an increase of NOK 6 million since year end 2018. As per 31 March 2019, the equity to asset ratio was 30% compared with 38% at year-end 2018.

On 22 March 2019, Fred. Olsen Wind Limited, signed a non-recourse project finance facility to refinance its current debt facilities.

The GBP 400 million new term loan will have a tenor of approximately 13 years, extending to 2032, with margins starting at 1.4%, increasing to 1.6% in 2023 and to 1.7% in 2028. New interest rate swap contracts will match with approximately 75% of the underlying funding.

The refinancing will lead to a capital release for Fred. Olsen Renewables AS of approximately GBP 87 million. The total cash debt service going forward will be in line with today's situation, due to the improved terms.

All of the debt within the Renewable energy segment (NOK 6 430 million) relates to the financing associated with its 51% owned subsidiaries FOWL and FOCBH.

For a detailed split per segment, see the table below:



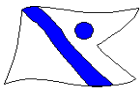
BONHEUR ASA

(NOK million)	Renewable Energy	Shipping / Offshore wind	Cruise	Other/Elim	31.03.2019 Total	31.12.2018 Total
Gross interest bearing liabilities	6 430	2 306	0	1 519	10 255	8 578
Cash and cash equivalents	2 892	519	704	3 482	7 596	5 913
Net interest bearing liabilities *)	3 538	1 787	-704	-1 963	2 659	2 665
Equity	371	2 239	1 028	2 808	6 445	7 353
Capital employed	3 909	4 026	324	845	9 104	10 018

*) Intercompany loans included

Annual General meeting / Dividend

The Board of directors will at the Annual General Meeting Tuesday 28 May 2019, propose a dividend of NOK 4.00 per share. This corresponds to a total payment for the Company of NOK 170 million.



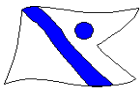
Condensed consolidated financial statements in accordance with IFRS

Income statement - Group of companies

<i>(NOK million) - unaudited</i>	Note	(*)		
		Jan-Mar 2019	Jan-Mar 2018	Jan-Dec 2018
Revenues	4	1 687,5	1 411,4	6 787,5
Operating costs		-1 436,5	-1 219,5	-5 306,7
Operating result before depreciation / impairment losses (EBITDA)	4	250,9	191,9	1 480,8
Depreciation / Impairment losses	2	-229,3	-246,1	-1 046,3
Operating result (EBIT)	4	21,7	-54,3	434,5
Share of result from associates		-3,9	-2,9	-8,7
Result before finance		17,8	-57,1	425,8
Financial income		51,3	66,0	281,0
Financial expenses		-266,0	-157,2	-643,1
Net financial income / expense (-)		-214,7	-91,2	-362,1
Result before tax (EBT)		-196,9	-148,3	63,7
Estimated tax cost	6	-3,4	-18,3	-93,0
Net result after estimated tax from continuing operations	4	-200,4	-166,7	-29,2
Net result from discontinued operations		0,0	-336,3	-2 675,4
Net result for the period		-200,4	-503,0	-2 704,7
Hereof attributable to non-controlling interests 1)		1,0	-95,8	-1 317,7
Hereof attributable to shareholders of the parent company		-201,4	-407,2	-1 386,9
Basic earnings / Diluted earnings per share (NOK)		-4,7	-9,6	-32,5
Basic earnings /Diluted earnings per share from continuing operations (NOK)		-4,7	-3,9	-0,7
Basic earnings /Diluted earnings per share from discontinued operations (NOK)		0,0	-7,9	-62,9

1) The non-controlling interests attributable to continuing operations consist of 44.06% of NHST Media Group AS, 49% of Fred. Olsen Wind Limited (UK), 49% of Fred. Olsen CBH Limited (UK), 49% of Blue Tern Limited and 24.5% of Global Wind Services AS.

(*) Re-presented



Statement of comprehensive income - Group of companies

<i>(NOK million) - unaudited</i>	Jan-Mar 2019	Jan-Mar 2018
Net result for the period	-200,4	-503,0
Other comprehensive income:		
Items that will not be reclassified to profit or loss		
Other comprehensive result for the period	-4,9	-2,5
Total items that will not be reclassified to profit or loss	-4,9	-2,5
Items that may be reclassified subsequently to profit or loss		
Foreign exchange translation effects:		
- Foreign currency translation differences for foreign operations	-93,5	-339,7
Fair value effects related to financial instruments:		
- Net change in fair value of available-for-sale financial assets	1,3	-9,1
Income tax on other comprehensive income	-0,3	0,0
Total items that may be reclassified subsequently to profit or loss	-92,4	-348,8
Other comprehensive result for the period, net of income tax	-97,4	-351,3
Total comprehensive loss for the period	-297,7	-854,3
Attributable to:		
Shareholders of the parent	-286,5	-625,5
Non-controlling interests 1)	-11,2	-228,8
Total comprehensive loss for the period	-297,7	-854,3

1) As at 31 March 2019 non-controlling interests consist of 44.06% of NHST Media Group AS, 49% of Fred. Olsen Wind Limited (UK), 49% of Fred. Olsen CBH Limited (FOCBH) (UK), 49% of Blue Tern Limited and 24.5% of Global Wind Services AS.



BONHEUR ASA

Statement of financial position – Group of companies

<i>(NOK million) - unaudited</i>	Note	31.03.2019	31.03.2018	31.12.2018
Intangible fixed assets	3	1 205,5	907,7	1 099,2
Deferred tax asset	6	94,4	146,7	142,5
Property, plant and equipment	2	9 780,9	16 411,8	9 818,4
Investments in associates		55,5	57,6	59,1
Other financial fixed assets		522,8	452,9	500,1
Non-current assets		11 659,0	17 976,7	11 619,2
Inventories and consumable spare parts		278,6	966,0	223,8
Trade and other receivables		1 671,8	1 485,9	1 730,7
Cash and cash equivalents		7 595,9	6 716,1	5 913,1
Current assets		9 546,3	9 168,0	7 867,6
Total assets	4	21 205,4	27 144,7	19 486,8
Share capital		53,2	53,2	53,2
Share premium reserve		143,3	143,3	143,3
Retained earnings		5 850,1	7 692,2	6 136,6
Equity owned by the shareholders in the parent company		6 046,5	7 888,6	6 333,0
Non-controlling interests 1)		398,3	2 408,2	1 020,3
Total Equity		6 444,8	10 296,8	7 353,3
Non-current interest bearing liabilities	5	8 854,9	10 264,5	6 638,8
Other non-current liabilities	6	1 277,9	1 706,2	1 282,7
Non-current liabilities		10 132,8	11 970,8	7 921,5
Current interest bearing liabilities	5	1 399,9	2 450,8	1 938,9
Other current liabilities	6	3 227,9	2 426,3	2 273,0
Current liabilities		4 627,8	4 877,1	4 211,9
Total equity and liabilities		21 205,4	27 144,7	19 486,8

Oslo, 14 May 2019

Bonheur ASA – the Board of Directors

Fred. Olsen
Chairman

Carol Bell
Director

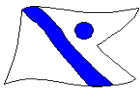
Nick Emery
Director

Helen Mahy
Director

Andreas Melby
Director

Anette Sofie Olsen
Managing Director

1) The non-controlling interests consist of 44.06% of NHST Media Group AS, 49% of Fred. Olsen Wind Limited (UK), 49% of Fred. Olsen CBH Limited (UK), 49% of Blue Tern Limited and 24.5% of Global Wind Services AS.



Statement of changes in equity – Group of companies

(NOK million) - unaudited

	Share Capital	Share premium	Trans- lation reserve	Fair value reserve	Retained earnings	Total	Non- controlling interests	Total equity
Balance at 1 January 2018	53,2	143,3	1 202,0	30,0	7 085,6	8 514,1	2 637,0	11 151,1
Total comprehensive loss for the period	0,0	0,0	-226,2	-9,2	-390,1	-625,5	-228,8	-854,3
Balance at 31 March 2018	53,2	143,3	975,8	20,9	6 695,5	7 888,6	2 408,2	10 296,8
Balance at 1 January 2019	53,2	143,3	-92,4	-0,8	6 229,8	6 333,0	1 020,3	7 353,3
Total comprehensive loss for the period	0,0	0,0	-98,5	1,1	-189,1	-286,5	-11,2	-297,7
Effect from transactions with non-controlling interests *)	0,0	0,0	0,0	0,0	0,0	0,0	115,9	115,9
Dividends to non-controlling interests in subsidiaries	0,0	0,0	0,0	0,0	0,0	0,0	-726,7	-726,7
Balance at 31 March 2019	53,2	143,3	-191,0	0,3	6 040,8	6 046,5	398,3	6 444,8

*) Related to the acquisition of 50% in United Wind Logistics GmbH. For further information, see note 7

Share capital and share premium

Par value per share	NOK 1.25
Number of shares issued	42 531 893

Translation reserve

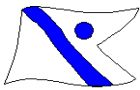
The reserve represents exchange differences resulting from the consolidation of subsidiaries and associated companies having other functional currencies than NOK.

Fair value reserve

The reserve includes the cumulative net change in the fair value of available-for-sale investments until the investment is derecognized.

Non-controlling interests

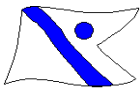
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Consolidated statement of cash flow – Group of companies

<i>(NOK million) - unaudited</i>	Note	Jan-Mar 2019	(*) Jan-Mar 2018
Cash flow from operating activities			
Net result		-200,4	-503,0
<i>Adjustments for:</i>			
Net loss from discontinued operations		0,0	336,3
Depreciation, impairment losses	2	229,3	246,0
Net of investment income, interest expenses and net unrealized foreign exchange gains		161,4	67,7
Share of result from associates		3,9	2,9
Net gain (-) / loss on sale of property, plant and equipment and other investments		-0,1	-0,5
Tax expense	6	3,4	18,3
Cash generated before changes in working capital and provisions		197,5	167,7
Increase (-) / decrease in trade and other receivables		110,9	-42,5
Increase / decrease (-) in current liabilities		251,7	-25,3
Cash generated from operations		560,2	99,9
Interest paid		-115,5	-100,9
Tax paid		-9,8	-16,3
Discontinued operations		0,0	-256,0
Net cash from operating activities		434,9	-273,1
Cash flow from investing activities			
Proceeds from sale of property, plant and equipment and other investments		13,4	14,0
Interest and dividends received		5,6	5,4
Discontinued operations		0,0	-34,9
Acquisitions of property, plant and equipment and changes in other investments		-106,5	-49,9
Net cash from investing activities		-87,5	-65,5
Cash flow from financing activities			
Net proceed from issue of shares in subsidiaries		0,0	0,0
Increase in borrowings		4 417,3	1,0
Repayment of borrowings		-3 081,2	-210,6
Discontinued operations		0,0	-1 155,6
Dividends paid		0,0	0,0
Net cash from financing activities		1 336,1	-1 365,2
Net increase in cash and cash equivalents		1 683,5	-1 703,8
Cash and cash equivalents at 01 January		5 913,1	8 592,6
Effect of exchange rate fluctuations on cash held		-0,7	-172,7
Cash and cash equivalents at 31 March		7 595,9	6 716,1

(*) Re-presented



Notes

Note 1 – Basis of presentation

Introduction

The Group of companies' accounts for the first quarter 2019 comprise Bonheur ASA and its subsidiaries (together the "Group of companies" and individually "Group entities") and the shares in associates. The quarterly accounts of 2018 and the Group accounts for 2018 may be obtained by contacting Fred. Olsen & Co., Oslo, or at www.bonheur.no.

Financial framework and accounting principles

The interim accounts have been prepared in accordance with IAS 34 as adopted by EU and the additional requirements in the Norwegian Securities and Trading Act. The accounts do not include all information required for annual accounts and should be read in conjunction with the Group of companies' annual accounts for 2018 and the previous interim reports issued in 2018. The interim financial report for the first quarter 2019 was approved by the Company's board on 14 May 2019.

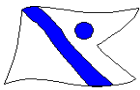
The Group of companies has adopted IFRS 16 Leases in the quarter. For the Group of companies, the effect of implementing IFRS 16 is immaterial per 1 January 2019. The new accounting policy and standard are described in note 33 – Standards issued but not yet effective, in the consolidated financial statements in the Group of companies' Annual Report for 2018. In the first quarter 2019 the effect on EBITDA for the Group of companies is an increase of NOK 8 million from the new standard. In the consolidated statement of financial position, the effect per first quarter is an increase of the leasing liability of NOK 204 million and a correspondingly increase of Right of Use Assets. The main effects arise in the subsidiary NHST Media Group AS mainly from office rental contracts. In the business segment, Renewable energy, there are some land lease contracts with fixed payments. The effects from these contracts have no significant impact on the Group of Companies' financial statements per 1 January 2018 and per first quarter 2019.

Fred. Olsen Windcarrier International Ltd, a company in the Shipping / offshore wind segment, is party to a contract with Falcon Global LLC for chartering of the jack-up O&M vessel Jill for 30 months. The contract commences in May 2019. This will be accounted for according to IFRS 16 and will have effect for the Group of companies' consolidated statement of financial position in the second quarter 2019.

The other main accounting policies applied by the Group of companies in these consolidated financial statements are the same as those applied by the Group of companies in its consolidated financial statements for the year ended 31 December 2018.

Estimates

The preparation of interim accounts involves the use of appraisals, estimates and assumptions influencing the amounts recognized for assets and obligations, revenues and costs. Actual results may differ from these estimates.



Note 2 – Property, plant and equipment – investments and disposals

(NOK million)	Windfarms	Vessels	Other	Total
Cost				
Balance at 1 January 2019	8 028,1	10 220,3	643,5	18 891,9
Acquisitions	43,9	12,6	17,1	73,6
Leasing	0,0	0,0	211,2	211,2
Disposals	0,0	0,0	-11,2	-11,2
Currency translation	29,6	-100,9	5,7	-65,7
Balance at 31 March 2019	8 101,6	10 131,9	866,3	19 099,8
Depreciation				
Balance at 1 January 2019	3 494,0	5 229,3	350,2	9 073,5
Depreciation	68,8	122,2	20,3	211,3 *)
Disposals	0,0	0,0	-0,1	-0,1
Currency translation	29,9	-0,4	4,7	34,2
Balance at 31 March 2019	3 592,6	5 351,1	375,2	9 318,9
Carrying amounts				
At 1 January 2019	4 534,1	4 991,0	293,3	9 818,4
At 31 March 2019	4 508,9	4 780,8	491,1	9 780,9

*) In addition, depreciation from intangible assets amount to NOK 18 million.

Note 3 – Intangible assets – investments

As per 31 March 2019 the Group of companies had intangible assets of NOK 1.206 million. NOK 681 million is the net book value of the intangible assets from NHST. In addition, FOR has intangible assets of NOK 381 million, which is development costs related to wind farms. Such projects are evaluated regularly. Some development projects may not come through to fruition, in which case, previously capitalized costs will be impaired. FOO has intangible assets of NOK 142 million, which is an increase of NOK 101 million during first quarter 2019, mainly due to purchase of United Wind Logistics GmbH (Germany), see note 7.



Note 4 – Segment information

1. quarter	Renewable energy		Shipping/Offsh. wind		Offshore drilling *)		Cruise		Other investments		Total fully consolidated companies	
	1Q19	1Q18	1Q19	1Q18	1Q19	1Q18	1Q19	1Q18	1Q19	1Q18	1Q19	1Q18
Fully consolidated companies												
Revenues	513	425	369	145	0	0	504	533	301	309	1 687	1 411
Operating costs	-130	-143	-420	-221	0	0	-548	-498	-339	-358	-1 437	-1 220
Oper. result before depr. (EBITDA)	384	283	-51	-77	0	0	-44	35	-38	-49	251	192
Depreciation / Write down	-73	-131	-71	-42	0	0	-62	-57	-24	-17	-229	-246
Operating result (EBIT)	311	109	-122	-118	0	0	-106	-22	-62	-66	22	-54
Net result from continuing operations	113	109	-156	-140	0	0	-89	-41	-69	-95	-200	-167
Net result from discontinued operations	0	0	0	0	0	-336	0	0	0	0	0	-336
Net result	113	109	-156	-140	0	-336	-89	-41	-69	-95	-200	-503
Total assets	8 596	7 026	5 184	2 958	0	10 916	2 063	2 033	5 362	4 212	21 205	27 145
Total liabilities	8 226	4 725	2 945	1 757	0	6 619	1 035	968	2 555	2 778	14 761	16 848

*) Discontinued, see note 8.

Companies consolidated in the Group of companies' accounts

Renewable energy

The companies within the segment are engaged in development, construction and operation of wind farms in Scotland, Norway, Sweden, Ireland, France and USA.

Shipping / Offshore wind

The companies within the segment are engaged in logistics and services within the offshore wind industry.

Offshore Drilling

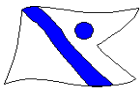
Offshore drilling provides services to the offshore oil and gas industry. The segment was deconsolidated in 4Q18, with effect for the full year.

Cruise

Cruise owns and operates four cruise ships and provides a diverse range of cruises to attract its passenger.

Other investments

The segment has investments within media, properties and various service companies.



BONHEUR ASA

Revenue split

(NOK million)	1Q19	Re-presented 1Q18
Sales of electricity	228	201
Sales of other goods	16	48
Service revenue	1 083	908
Other operating revenue	23	20
Total revenue (IFRS 15)	1 349	1 176
Lease revenue	49	7
Green Certificate revenue	242	209
Other operating revenue	47	18
Revenues according to other standards	338	235
Other operating income	0	1
Total operating income	1 687	1 411

Note 5 – Interest bearing loans

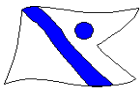
FOR has secured bank loans of GBP 459 million, three shareholder loans of a total of GBP 100 million to The Renewables Infrastructure Group Limited and Aviva Investors Global Services Limited, finance lease liabilities of GBP 6 million and other interest-bearing loans of GBP 6 million as per 31 March 2019.

FOO has bank loans of equivalent to EUR 111 million, a shareholder loan of USD 21.3 million as per 31 March 2019.

NHST has bank loans of NOK 174 million and financial leasing liabilities (according to IFRS 16) of NOK 204 million outstanding as per 31 March 2019.

BON has the following bond loans as per 31 March 2019:

Bond issue Ticker	Issued	Outstanding loan (NOK mill.)	Maturity	Terms
BON05	Jul 14	598	Jul 19	3 month NIBOR + 3,10%
BON06	Jul 14	599	Jul 21	3 month NIBOR + 3,50%
BON07	May 17	498	May 22	3 month NIBOR + 4,00%
BON08	Nov 17	497	Nov 20	3 month NIBOR + 3,15%
Total		<u>2 192</u>		



Note 6 – Taxes

Tax cost in the quarter was NOK 3 million, whereof NOK 21 million was current tax expenses and NOK 18 million was deferred tax income.

The current tax cost was mainly caused by taxable results in the Renewable energy segment in UK and in Shipping/Offshore wind.

Deferred tax income of NOK 18 million was mainly related to the Shipping /Offshore wind segment due to loss in Global Wind Services A/S and in Other Investments due to loss in NHST in the period.

In total the Group of companies paid the net of NOK 10 million in taxes in the quarter mainly within the Renewable energy segments.

As per 1Q 2019 there were one ongoing tax dispute between a subsidiary and the tax authorities within the Group of companies. This was with the Norwegian tax authorities and Fred. Olsen Ocean Ltd as mentioned in note 9 in the Annual Report 2018. Disputed amount has been paid and accounted for.

Note 7 – Acquisition of 50% shareholding in United Wind Logistics GmbH

On 27 March 2019 Fred. Olsen Ocean Ltd. (FOO), a company wholly owned by Bonheur ASA, entered into an agreement to acquire a 50% ownership in United Wind Logistics GmbH (UWL) through the contribution of new equity in the amount of EUR 12 million. Per first quarter 2019, EUR 8,5 million of the purchase price is paid. The ownership split in UWL will be FOO 50.0 %, United Shipping Group GmbH 37.5 % and CPLP Holding GmbH 12.5 %.

UWL is a Hamburg (Germany) based company offering services within marine transportation of various offshore wind turbine components, such as blades, nacelles and towers from nearby manufacturing sites to pre-assembly ports closer to offshore wind farm sites.

The operations of UWL are presently performed with chartered tonnage. UWL has a new building program for up to four vessels at the Jiangsu Zhenjiang Shipyard in China, of which the first two vessels have been ordered and are expected to be delivered in 2020.

The investment in UWL marks an expansion of FOO's footprint within the offshore wind service industry and will further strengthen FOO's presence in the logistics and installation value chain for offshore wind. FOO's ownership in UWL is considered as a subsidiary and will be consolidated by Bonheur ASA under the Shipping / Offshore Wind business segment.

Total investment was EUR 12 million (NOK 116 million). A final Purchase Price Allocation will be carried out within the time limits. As of first quarter, no P&L effects are recognised in the consolidated financial statement.



Note 8 – Discontinued operations

Accounting policies

Classification as a discontinued operation occurs at the earlier of a disposal or when the operation meets the criteria to be reclassified as held for sale or by loss of control. Such reclassification can also happen without a change in relative ownership levels or in the absence of a transaction. The comparative statement of profit or loss of a discontinued operation, is represented as if the operation had been discontinued from the start of the comparative year.

Deconsolidation of Dolphin Drilling (DD)

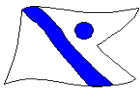
DD has been part of Bonheur's investments since the 1970's and has been a pioneer in offshore drilling with an excellent operating record. Due to the recent years' downturn in the offshore drilling industry coupled with the termination of respectively the newbuilding- and the drilling contract for former Bollsta Dolphin semi-submersible drilling rig, DD has for a prolonged period made refinancing efforts in order to find a long-term solution. Based on developments in these efforts and Bonheur's assessment of the same DD was deconsolidated in the fourth quarter. The deconsolidation of DD thus comes, among other things, as a consequence of:

- Bonheur has throughout proposed and supported various potential refinancing solutions for DD, including contributing significant new capital.
- However, the composition of the secured lenders has prevented implementation.
- The secured lenders of DD have decided to pursue other solutions.
- These solutions have not been in line with Bonheur's strategy and will not cause Bonheur to contribute capital to be a majority shareholder
- DD debt is non-recourse to Bonheur

The Bonheur related DD Board Members, Anette S. Olsen and Richard O.Aa have not participated in the DD Board's handling of possible refinancing alternatives and related procedures since July 2018 due to conflict of interest considerations.

The investment in DD was deconsolidated from November 2018. From this date the investment was reported as a separate line item in the consolidated income statement and derecognized from the Bonheur Group of companies' statement of financial position. From the same date, the investment in DD was assessed as a financial investment and recorded at fair value.

The effects on the consolidated accounts is stated in the tables below:

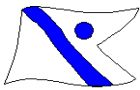


BONHEUR ASA

Corresponding figures for last year periods have been restated for the income statement.

(NOK 1000)	Jan-Mar 2019	Jan-Mar 2018
Result of discontinued operations		
Revenue	0	557 072
Operating costs	0	-310 102
Operating result before depreciation / impairment losses (EBITDA)	0	246 970
Depreciation	0	-441 830
Impairment losses	0	0
Operating result (EBIT)	0	-194 860
Financial revenues	0	38 848
Financial costs	0	-181 826
Net financial items	0	-142 978
Result before tax (EBT)	0	-337 838
Estimated tax cost	0	1 527
Net result after estimated tax	0	-336 311
Derecognition inclusive translation reserve transferred to profit and loss	0	0
Net result inclusive recognition of translation reserve	0	-336 311
Hereof non-controlling interests	0	-161 351
Hereof majority interests	0	-174 959
Basic / diluted earnings (loss) per share	0,0	-4,1

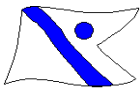
Of the loss from the discontinued operation of NOK 336 million per 1 quarter 2018, a negative amount of NOK 175 million is attributable to the owners of the company. Of the loss from continuing operations of NOK 167 million per 1 quarter 2018, a negative amount of NOK 232 million is attributable to the owners of the company.



BONHEUR ASA

Cash flows from discontinued operations (NOK 1000)	Jan-Mar 2019	Jan-Mar 2018
Net cash used in operating activities	0	-255 970
Net cash from investing activities	0	-34 926
Net cash from financing activities	0	-1 306 258
Net cash flows for the year	0	-1 597 154

Effect of disposal on the financial position of the Group (NOK 1000)	31.03.2019	31.03.2018
Deferred tax benefit	0	-10 527
Property, plant and equipment	0	-7 985 349
Financial fixed assets	0	-1 540
Inventories	0	-792 083
Trade receivables and other receivables other	0	-154 239
Cash and bank	0	-1 971 765
Pension liabilities	0	496 565
Interest-bearing other long term debt, other	0	4 253 049
Not interest-bearing other long term debt, other	0	3 583
Interest-bearing other short term debt, other	0	1 484 757
Current liabilities	0	381 473
Net assets and liabilities	0	-4 296 075



BONHEUR ASA

Note 9 – Bonheur ASA (Parent company – NGAAP)

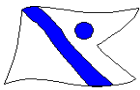
(NOK million) - unaudited

CONDENSED INCOME STATEMENT (NGAAP)

	Jan-Mar 2019	Jan-Mar 2018	Jan-Dec 2018
Revenues	0,0	0,0	1,0
Operating costs	-32,3	-30,4	-127,5
Operating result before depreciation (EBITDA)	-32,3	-30,4	-126,5
Depreciation	-0,7	-0,7	-2,9
Operating result (EBIT)	-33,0	-31,1	-129,4
Financial revenues	30,2	19,7	2 315,7
Financial costs	-33,3	-401,8	-996,5
Net financial items	-3,1	-382,1	1 319,2
Result before tax (EBT)	-36,1	-413,2	1 189,7
Tax expense	0,0	0,0	0,0
Net result after estimated tax	-36,1	-413,2	1 189,7

CONDENSED BALANCE SHEET (NGAAP)

	31.03.2019	31.03.2018	31.12.2018
Property, plant and equipment	49,9	52,6	50,7
Investments in subsidiaries	4 802,2	4 778,4	4 803,2
Other financial fixed assets	1 433,0	1 020,2	1 268,9
Non-current assets	6 285,2	5 851,2	6 122,8
Shares and current receivables	287,4	12,6	262,5
Cash and cash equivalents	3 220,2	2 677,7	3 680,6
Current assets	3 507,6	2 690,3	3 943,1
Total assets	9 792,7	8 541,5	10 065,9
Share capital	53,2	53,2	53,2
Share premium	143,3	143,3	143,3
Retained earnings	6 784,0	5 402,7	6 820,1
Equity	6 980,5	5 599,1	7 016,6
Non-current interest bearing liabilities	1 594,5	2 434,3	1 593,8
Other non-current liabilities	398,5	376,0	394,1
Non-current liabilities	1 993,0	2 810,3	1 987,9
Current interest bearing liabilities	597,8	0,0	843,6
Other current liabilities	221,4	132,1	217,8
Current liabilities	819,2	132,1	1 061,4
Total equity and liabilities	9 792,7	8 541,5	10 065,9



BONHEUR ASA

CONDENSED STATEMENT OF CASH FLOW (NGAAP)

(NOK million) - unaudited

	Jan-Mar 2019	Jan-Mar 2018
Cash flow from operating activities		
Net result after tax	-36,1	-413,2
<i>Adjustments for:</i>		
Depreciation	0,7	0,7
Net of investment income, interest expenses and net unrealized foreign exchange gains	7,4	373,3
Net gain on sale of property, plant and equipment and other investments	0,0	0,0
Tax expense	0,0	0,0
Cash generated before changes in working capital and provisions	-28,0	-39,2
Increase (-) / decrease in trade and other receivables	12,0	0,4
Increase / decrease (-) in current liabilities	5,7	-4,1
Cash generated from operations	-10,3	-42,9
Interest paid	-29,4	-27,4
Tax paid	0,0	0,0
Net cash from operating activities	-39,7	-70,4
Cash flow from investing activities		
Proceeds from sale of property, plant and equipment and other investments	13,0	13,0
Interest and dividends received	2,5	4,9
Acquisitions of property, plant and equipment and other investments	-189,3	-60,7
Net cash from investing activities	-173,8	-42,8
Cash flow from financing activities		
Increase in borrowings	0,9	1,0
Repayment of borrowings	-247,9	0,0
Dividends paid	0,0	0,0
Net cash from financing activities	-247,0	1,0
Net increase in cash and cash equivalents	-460,5	-112,1
Cash and cash equivalents at 1 January	3 680,6	2 789,8
Cash and cash equivalents at 31 March	3 220,2	2 677,7

Basis of presentation of the Parent Company financial information

Introduction

Bonheur ASA is the Parent Company.

Financial framework and accounting principles

The accounts have been prepared in accordance with the Norwegian accounting act and generally accepted accounting principles in Norway (NGAAP). The accounts do not include all information required for annual accounts and should be read in conjunction with the Parent Company's annual accounts for 2018. Norsk Regnskapsstiftelse has not approved new amendments to its standards with effect for 2019. All figures presented are in NOK unless otherwise stated.

Shares and other securities

Long term investments in subsidiaries, associated companies and other shares and bonds, which are held to maturity date, are classified as financial fixed assets in the balance sheet and measured at the lower of cost and market value.



Definitions

List of Alternative Performance Measures (APM):

Bonheur ASA discloses alternative performance measures as a supplement to the financial statements prepared in accordance with IFRS.

In the quarterly report the following alternative performance measures are most frequently used. Below is a list followed by a definition of each APM.

General financial Alternative Performance Measures:

EBITDA:	Earnings before Depreciation, Impairment, Result from associates, Net financial expense and Tax.
EBIT:	Operating result after depreciation (EBITDA less depreciation and impairments)
EBT:	Earnings before tax
EBITDA margin:	The ratio of EBITDA divided by operating revenues
NIBD:	Net Interest Bearing Debt is the sum of non current interest bearing debt and current interest bearing debt, less the sum of cash and cash equivalents
Capital employed:	NIBD + Total equity
Equity ratio:	The ratio of total equity divided by total capital
The Company:	Bonheur ASA

Abbreviations – Company Names per segment

Renewable energy:

FORAS:	Fred. Olsen Renewables AS
FOR:	Fred. Olsen Renewables group
FOWL:	Fred. Olsen Wind Limited
FOCB:	Fred. Olsen CB Limited
FOCBH:	Fred. Olsen CBH Limited
AVIVA investors:	Aviva Investors Global Services Ltd
TRIG:	The Renewables Infrastructure Group Limited
FOGP:	Fred. Olsen Green Power AS

Shipping / offshore wind:

FOO	Fred. Olsen Ocean Ltd
GWS	Global Wind Service A/S
FOW	Fred. Olsen WindCarrier AS

Cruise:

FOCL	Fred. Olsen Cruise Lines Ltd
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Other:

NHST	NHST Media Group AS
DD	Dolphin Drilling ASA